UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 3, 2016

MASTEC, INC.

(Exact Name of Registrant as Specified in Its Charter)

Florida (State or Other Jurisdiction of Incorporation) 001-08106 (Commission File Number) 65-0829355 (IRS Employer Identification No.)

800 S. Douglas Road, 12th Floor Coral Gables, Florida 33134 (Address of Principal Executive Office)

Registrant's telephone number, including area code (305) 599-1800

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

D Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02 Results of Operations and Financial Condition.

The information contained in Item 7.01 of this Current Report on Form 8-K is incorporated by reference in this Item 2.02.

ITEM 7.01 Regulation FD Disclosure.

On November 3, 2016, MasTec, Inc., a Florida corporation (the "<u>Company</u>"), announced its financial results for the quarter and nine month period ended September 30, 2016. In addition, the Company issued guidance for the quarter ending December 31, 2016 and year ending December 31, 2016, in each case as set forth in the earnings press release. A copy of the Company's earnings press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K and incorporated by reference in this Item 7.01. The information contained in this Current Report on Form 8-K, including Exhibit 99.1, shall not be deemed "filed" with the Securities and Exchange Commission nor incorporated by reference in any registration statement filed by the Company under the Securities Act of 1933, as amended.

ITEM 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number	Description
99.1	Press Release, November 3, 2016

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

MASTEC, INC.

Date: November 3, 2016

By: /s/ Alberto de Cardenas

Alberto de Cardenas Executive Vice President, General Counsel and Secretary

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EXHIBIT INDEX

Exhibit Number	Description
99.1	Press Release, dated November 3, 2016

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800 S. Douglas Road, 12th Floor

Coral Gables, Florida 33134

Tel: 305-599-1800

Fax: 305-406-1960 www.mastec.com

Contact: J. Marc Lewis, Vice President-Investor Relations 305-406-1815 305-406-1886 fax marc.lewis@mastec.com

For Immediate Release

MasTec Announces Third Quarter 2016 Results Above Expectations and Increases 2016 Full Year Guidance

- Q3 Revenue Increased 43% Organically Over Prior Year
- Q3 Results Significantly Above Expectations
- Q3 GAAP Net Income of \$56.5 Million or \$0.69 Per Diluted Share Compared to \$7.4 Million or \$0.09 Per Diluted Share in Prior Year
- Full Year 2016 Guidance Increased

Coral Gables, FL (November 3, 2016) — MasTec, Inc. (NYSE: MTZ) today announced third quarter 2016 financial results, as well as increased 2016 full year guidance. The Company reported:

- Third quarter 2016 revenue increased 43% organically to \$1.59 billion compared to \$1.11 billion in the same period in 2015. GAAP net income was \$56.5 million, or \$0.69 per diluted share, compared to a net income of \$7.4 million, or \$0.09 per diluted share, in the third quarter of 2015.
- Third quarter 2016 adjusted net income, a non-GAAP measure, was \$66.3 million compared to \$20.4 million in the same period in 2015. Third quarter 2016 adjusted diluted earnings per share, a non-GAAP measure, was \$0.81, compared to \$0.26 in the same period last year.
- Third quarter 2016 adjusted EBITDA, also a non-GAAP measure, increased 81% to approximately \$165 million compared to \$91 million in the same period in 2015.
- The Company increased 2016 full year revenue guidance to approximately \$5.1 billion. The Company also increased 2016 full year guidance expectations to GAAP net income of approximately \$118 million, or \$1.44 per diluted share, adjusted net income of approximately \$142 million, or \$1.73 adjusted diluted earnings per share, and adjusted EBITDA of \$455 million.

Adjusted net income, adjusted diluted earnings per share and adjusted EBITDA, all non-GAAP measures, exclude certain items which are detailed and reconciled to the most comparable GAAP-reported measures in the attached Supplemental Disclosures and Reconciliation of Non-GAAP Disclosures.

Jose R. Mas, MasTec's Chief Executive Officer, commented, "Our third quarter results significantly exceeded our expectations, primarily due to strength in our Oil & Gas segment. We continue to have clear visibility for significant new project opportunities in the Oil & Gas segment for 2017 and beyond, and we expect to end 2016 with record Oil & Gas segment backlog."

George Pita, MasTec Executive Vice President and CFO, added, "We are pleased that the combination of significantly improved year to date 2016 financial performance and improved working capital management has led to significant improvement in our leverage ratios. We enter the fourth quarter with a strong balance sheet and capital structure, excellent working capital metrics and ample liquidity and are well positioned to take advantage of the significant growth opportunities in the various markets we serve".

Based on information available today, the Company is raising full year 2016 guidance and providing initial fourth quarter 2016 guidance. The Company currently estimates 2016 annual revenue to approximate \$5.1 billion. 2016 annual GAAP net income is expected to approximate \$118 million, with adjusted EBITDA, a non-GAAP measure, estimated to approximate \$455 million. 2016 annual GAAP diluted earnings per share is estimated to approximate \$1.44, with adjusted diluted earnings per share, a non-GAAP measure, estimated to approximate \$1.73.

Additionally, for the fourth quarter of 2016, the Company expects revenue to approximate \$1.3 billion. Fourth quarter 2016 GAAP net income is expected to approximate \$40 million, with adjusted EBITDA, a non-GAAP measure, estimated to approximate \$132 million. Fourth quarter 2016 GAAP diluted earnings per share is expected to approximate \$0.48, with adjusted diluted earnings per share, a non-GAAP measure, estimated at approximatel \$0.54.

Management will hold a conference call to discuss these results on Friday, November 4, 2016, at 9:00 a.m. Eastern time. The call-in number for the conference call is (913) 312-0860 and the replay number is (719) 457-0820, with a pass code of 3318329. The replay will run for 30 days. Additionally, the call will be broadcast live over the Internet and can be accessed and replayed through the investor relations section of the Company's website at www.mastec.com.

Summary financial statements for the periods are as follows:

Condensed Unaudited Consolidated Statements of Operations (In thousands, except per share amounts)

		e Thre Ende otembe			Months Ended nber 30,	
	2016		2015	2016	2015	
Revenue	\$1,586,1	81 5	\$1,111,010	\$3,792,811	\$3,180,906	
Costs of revenue, excluding depreciation and amortization	1,368,9	88	972,711	3,321,571	2,805,072	
Depreciation and amortization	42,5	84	42,196	122,249	128,048	
General and administrative expenses	67,1	31	63,798	195,031	207,077	
Interest expense, net	13,0	97	11,964	37,895	35,845	
Equity in losses (earnings) of unconsolidated affiliates		6	371	(3,549)	3,594	
Other (income) expense, net	(9	<u>71)</u>	6,331	(12,803)	748	
Income before income taxes	\$ 95,3	46	13,639	132,417	522	
Provision for income taxes	(38,8	16)	(6,197)	(54,331)	(3,288)	
Net income (loss)	\$ 56,5	<u>30</u>	5 7,442	<u>\$ 78,086</u>	<u>\$ (2,766)</u>	
Net income (loss) attributable to non-controlling interests	2	53	(176)	414	(420)	
Net income (loss) attributable to MasTec, Inc.	\$ 56,2	77 5	5 7,618	\$ 77,672	<u>\$ (2,346)</u>	
Earnings per share:						
Basic earnings (loss) per share	\$ 0.	70 5	6 0.10	\$ 0.97	\$ (0.03)	
Basic weighted average common shares outstanding	80,4	62	79,845	80,323	80,681	
Diluted earnings (loss) per share	\$ 0.	69 5	6 0.09	\$ 0.96	\$ (0.03)	
Diluted weighted average common shares outstanding	81,5	45	80,448	81,241	80,681	

Condensed Unaudited Consolidated Balance Sheets (In thousands)

	September 30, 2016	December 31, 2015
Assets		
Current assets	\$ 1,422,427	\$ 1,129,758
Property and equipment, net	554,513	558,667
Goodwill and other intangibles, net	1,183,714	1,187,890
Other long-term assets	53,392	51,032
Total assets	\$ 3,214,046	\$ 2,927,347
Liabilities and Equity		
Current liabilities	\$ 942,365	\$ 752,535
Acquisition-related contingent consideration, net of current portion	25,815	41,675
Long-term debt	950,641	932,868
Long-term deferred tax liabilities, net	167,230	188,759
Other long-term liabilities	98,415	68,119
Equity	1,029,580	943,391
Total liabilities and equity	\$ 3,214,046	\$ 2,927,347

Condensed Unaudited Consolidated Statements of Cash Flows (In thousands)

	Fo	For the Nine Months Er September 30,				
		2016	2015			
Net cash provided by operating activities	\$	127,141	\$ 260,602			
Net cash used in investing activities		(94,061)	(170,450)			
Net cash used in financing activities		(27,629)	(107,160)			
Effect of currency translation on cash		(1,008)	103			
Net increase (decrease) in cash and cash equivalents		4,443	(16,905)			
Cash and cash equivalents - beginning of period	\$	4,984	\$ 24,059			
Cash and cash equivalents - end of period	\$	9,427	\$ 7,154			

Supplemental Disclosures and Reconciliation of Non-GAAP Disclosures - Unaudited (In millions, except for percentages and per share amounts)

	Fo	r the Three M Septemb	Months Ended ber 30,	For the Nine Months E September 30,		
Segment Information		2016	2015	2016	2015	
Revenue by Reportable Segment						
Communications	\$	624.3	\$ 513.3	\$ 1,728.0	\$ 1,452.1	
Oil and Gas		736.0	406.9	1,454.3	1,144.2	
Electrical Transmission		101.7	75.9	283.6	270.2	
Power Generation and Industrial		123.6	115.0	324.7	302.3	
Other		7.6	3.8	14.9	17.2	
Eliminations		(7.0)	(3.9)	(12.7)	(5.1)	
Consolidated revenue	\$	1,586.2	\$ 1,111.0	\$ 3,792.8	\$ 3,180.9	

	Fo	For the Three Months Ended September 30,				ie Nine I Septem	 ıs Ended D,
		2016 2		2015	2016		2015
Adjusted EBITDA by Reportable Segment							
Communications	\$	63.0	\$	51.0	\$ 1	91.4	\$ 160.0
Oil and Gas		118.0		51.0	1	94.1	113.9
Electrical Transmission		(3.8)		(11.6)	(34.7)	(35.4)
Power Generation and Industrial		6.1		4.8		13.9	3.9
Other		2.1		0.8		2.6	1.2
Corporate		(20.6)		(4.9)	(44.4)	(17.7)
Adjusted EBITDA	\$	164.8	\$	91.1	\$3	22.8	\$ 225.9
Non-cash stock-based compensation expense		3.9		3.2		11.3	9.5
Restructuring charges		4.7				13.8	_
Acquisition integration costs		—		1.2		—	17.8
Audit Committee investigation related costs				4.1		_	13.7
Losses on non-controlled joint venture		5.1		2.8		5.1	8.3
Court mandated mediation settlement				12.2	_		 12.2
EBITDA	\$	151.0	\$	67.8	\$ 2	92.6	\$ 164.4

	For the Three Mo September		For the Nine Mo September	
	2016	2015	2016	2015
Adjusted EBITDA Margin by Reportable Segment				
Communications	10.1%	9.9%	11.1%	11.0%
Oil and Gas	16.0%	12.5%	13.3%	10.0%
Electrical Transmission	(3.7)%	(15.2)%	(12.2)%	(13.1)%
Power Generation and Industrial	4.9%	4.2%	4.3%	1.3%
Other	27.2%	21.4%	17.2%	6.8%
Eliminations	NA	NA	NA	NA
Corporate	NA	NA	NA	NA
Adjusted EBITDA margin	10.4%	<u>8.2</u> %	<u>8.5</u> %	7.1%
Non-cash stock-based compensation expense	0.2%	0.3%	0.3%	0.3%
Restructuring charges	0.3%		0.4%	
Acquisition integration costs	_	0.1%	—	0.6%
Audit Committee investigation related costs	_	0.4%	_	0.4%
Losses on non-controlled joint venture	0.3%	0.3%	0.1%	0.3%
Court mandated mediation settlement		1.1%		0.4%
EBITDA margin	9.5%	6.1%	7.7%	5.2%

Supplemental Disclosures and Reconciliation of Non-GAAP Disclosures - Unaudited (In millions, except for percentages and per share amounts)

	Fo		Months Ended r 30, 2016	Fo		Months Ended r 30, 2016
			Percent of			Percent of
		Total	Revenue	Total		Revenue
EBITDA and Adjusted EBITDA Reconciliation						
Net income	\$	56.5	3.6%	\$	78.1	2.1%
Interest expense, net		13.1	0.8%		37.9	1.0%
Provision for income taxes		38.8	2.4%		54.3	1.4%
Depreciation and amortization		42.6	2.7%		122.2	3.2%
EBITDA - continuing operations	\$	151.0	9.5%	\$	292.6	7.7%
Non-cash stock-based compensation expense		3.9	0.2%		11.3	0.3%
Restructuring charges		4.7	0.3%		13.8	0.4%
Losses on non-controlled joint venture		5.1	0.3%		5.1	0.1%
Adjusted EBITDA	\$	164.8	10.4%	\$	322.8	8.5%

			Months Ended r 30, 2015	Fo	r the Nine M September	1onths Ended 30, 2015																																																						
	Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Total		Percent of Revenue		Total	Percent of Revenue
EBITDA and Adjusted EBITDA Reconciliation																																																												
Net income (loss)	\$	7.4	0.7%	\$	(2.8)	(0.1)%																																																						
Interest expense, net		12.0	1.1%		35.8	1.1%																																																						
Provision for income taxes		6.2	0.6%		3.3	0.1%																																																						
Depreciation and amortization		42.2	3.8%		128.0	4.0%																																																						
EBITDA	\$	67.8	<u>6.1</u> %	\$	164.4	5.2%																																																						
Non-cash stock-based compensation expense		3.2	0.3%		9.5	0.3%																																																						
Acquisition integration costs		1.2	0.1%		17.8	0.6%																																																						
Audit Committee investigation related costs		4.1	0.4%		13.7	0.4%																																																						
Losses on non-controlled joint venture		2.8	0.3%		8.3	0.3%																																																						
Court mandated mediation settlement		12.2	1.1%		12.2	0.4%																																																						
Adjusted EBITDA	\$	91.1	<u>8.2</u> %	\$	225.9	7.1%																																																						

Supplemental Disclosures and Reconciliation of Non-GAAP Disclosures - Unaudited

(In millions, except for percentages and per share amounts)

		For the Three Months Ended September 30, 2016					For the Nine Months Endeo September 30, 2016					
	Incon Befor Incon Taxe	re ne	Provision For Income Taxes	Net Income	Be Inc	come efore come axes	Provisi For Incon Taxe	ne	Net Income			
Adjusted Net Income Reconciliation												
Reported U.S. GAAP measure	\$ 95		\$ (38.8)		\$ 1	32.4		4.3)				
Non-cash stock-based compensation expense		3.9	(1.2)			11.3	×	1.2)	7.1			
Restructuring charges		1.7	(1.5)			13.8	(5.1)	8.7			
Losses on non-controlled joint venture	5	5.1	(1.3)	3.9		5.1	(1	1 <u>.3</u>)	3.9			
Adjusted non-U.S. GAAP measure	<u>\$ 109</u>	0.1	<u>\$ (42.8)</u>	<u>\$ 66.3</u>	\$ 1	62.7	\$ (64	4 <u>.9</u>)	<u>\$ 97.7</u>			
			Three Mont ember 30, 2		d For the Nine Months End September 30, 2016							
	Dilute EPS Befor Incon Taxe	re ne	Provision For Income Taxes	Net Diluted EPS	E Be Inc	luted EPS efore come axes	Provisi For Incon Taxe	ne	Net Diluted EPS			
Adjusted Diluted EPS Reconciliation		_										
Diluted earnings per share	\$ 1.	17	\$ (0.48)	\$ 0.69	\$	1.63	\$ (0.	67)	\$ 0.96			
Non-cash stock-based compensation expense	0.0	05	(0.02)	0.03		0.14	(0.	05)	0.09			
Restructuring charges	0.0	06	(0.02)	0.04		0.17	(0.	06)	0.11			
Losses on non-controlled joint venture	0.0	06	(0.02)	0.05		0.06	(0.	02)	0.05			
Adjusted diluted earnings per share	\$ 1.3	34	\$ (0.53)	\$ 0.81	\$	2.00	\$ (0.	<u>80</u>)	\$ 1.20			
	For the Three Months Ended September 30, 2015				September 30, 2015							
	Incon Befor Incon Taxe	re ne	Provision For Income Taxes	Net Income	Be Inc	come efore come axes	Provisi For Incon Taxe	ne	Net Income			
Adjusted Net Income Reconciliation								_				
Reported U.S. GAAP measure	\$ 13	8.6	\$ (6.2)	\$ 7.4	\$	0.5	\$ (3	3.3)	\$ (2.8			
Non-cash stock-based compensation expense	3	3.2	(1.4)	1.8		9.5	(4	1.2)	5.3			
Acquisition integration costs	1	.2	(0.5)	0.7		17.8	()	7.9)	9.9			
Audit Committee investigation related costs	4	1.1	(1.8)	2.3		14.6	(6	5.5)	8.1			
Losses on non-controlled joint venture	2	8	(12)	16		83	(3	3 7)	4.6			

Acquisition integration costs	1.2	(0.5)	0.7	17.8	(7.9)	9.9
Audit Committee investigation related costs	4.1	(1.8)	2.3	14.6	(6.5)	8.1
Losses on non-controlled joint venture	2.8	(1.2)	1.6	8.3	(3.7)	4.6
Impact of Alberta tax law change	—	(0.2)	(0.2)		2.6	2.6
Court mandated mediation settlement	12.2	(5.4)	6.8	12.2	(5.4)	6.8
Adjusted non-U.S. GAAP measure	<u>\$ 37.0</u> <u>\$</u>	(16.6) \$	20.4	\$ 62.8	<u>\$ (28.3)</u> <u>\$</u>	34.6

		Three Month tember 30, 20		For the Nine Months Ended September 30, 2015			
	Diluted EPS Before Income Taxes	Provision For Income Taxes	Net Diluted EPS	Diluted EPS Before Income Taxes	Provision For Income Taxes	Net Diluted EPS	
Adjusted Diluted EPS Reconciliation							
Diluted earnings (loss) per share	\$ 0.17	\$ (0.07)	\$ 0.09	\$ 0.01	\$ (0.04)	\$ (0.03)	
Non-cash stock-based compensation expense	0.04	(0.02)	0.02	0.12	(0.05)	0.06	
Acquisition integration costs	0.01	(0.01)	0.01	0.22	(0.10)	0.12	
Audit Committee investigation related costs	0.05	(0.02)	0.03	0.18	(0.08)	0.10	
Losses on non-controlled joint venture	0.03	(0.02)	0.02	0.10	(0.05)	0.06	
Impact of Alberta tax law change		(0.00)	(0.00)	_	0.03	0.03	
Court mandated mediation settlement	0.15	(0.07)	0.08	0.15	(0.06)	0.08	
Adjusted diluted earnings per share	\$ 0.46	\$ (0.21)	\$ 0.26	\$ 0.77	\$ (0.35)	\$ 0.43	

Supplemental Disclosures and Reconciliation of Non-GAAP Disclosures - Unaudited (In millions, except for percentages and per share amounts)

	Three Mo	Guidance for the Three Months Ended December 31, 2016 Est.		For the Three Months Ended December 31, 2015		
EBITDA and Adjusted EBITDA Reconciliation						
Net income (loss)	\$	40	\$	(76.9)		
Interest expense, net		14		12.2		
Provision for income taxes		28		8.7		
Depreciation and amortization		45		41.6		
EBITDA	\$	126	\$	(14.4)		
Goodwill and intangible asset impairment				78.6		
Non-cash stock-based compensation expense		4		2.9		
Restructuring charges		2				
Audit Committee investigation related costs				2.7		
Losses on non-controlled joint venture				8.0		
Court mandated mediation settlement		—		(0.0)		
Loss on equity investee interest rate swaps		_		4.4		
Adjusted EBITDA	<u>\$</u>	132	\$	82.3		
EBITDA and Adjusted EBITDA Margin Reconciliation						
Net income (loss)		3.1%		(7.5)%		
Interest expense, net		1.0%		1.2%		
Provision for income taxes		2.1%		0.8%		
Depreciation and amortization		3.4%		4.1%		
EBITDA margin		<u>9.6</u> %		(1.4)%		
Goodwill and intangible asset impairment				7.7%		
Non-cash stock-based compensation expense		0.3%		0.3%		
Restructuring charges		0.2%				
Acquisition integration costs		_		0.0%		
Audit Committee investigation related costs		—		0.3%		
Losses on non-controlled joint venture		_		0.8%		
Court mandated mediation settlement		_		0.0%		
Loss on equity investee interest rate swaps				0.4%		
Adjusted EBITDA margin		<u>10.1</u> %		<u>8.0</u> %		

	Three M	nce for the Ionths Ended r 31, 2016 Est.	Three M	or the Ionths Ended ber 31, 2015
Adjusted Net Income Reconciliation				
Net income (loss)	\$	40	\$	(76.9)
Goodwill and intangible asset impairment		_		78.6
Non-cash stock-based compensation expense		4		2.9
Restructuring charges		2		
Audit Committee investigation related costs		_		2.8
Losses on non-controlled joint venture				8.0
Loss on equity investee interest rate swaps				4.4
Impact of Alberta tax law change		_		0.2
Income tax effect of adjustments (a)		(2)		(3.1)
Adjusted net income	\$	44	\$	16.8

	Three M	nce for the Ionths Ended r 31, 2016 Est.	For the Three Months Ende December 31, 2015		
Adjusted Diluted EPS Reconciliation					
Diluted earnings (loss) per share	\$	0.48	\$	(0.96)	
Goodwill and intangible asset impairment		—		0.98	
Non-cash stock-based compensation expense		0.05		0.04	
Restructuring charges		0.03			
Audit Committee investigation related costs		—		0.03	
Losses on non-controlled joint venture		—		0.10	
Loss on equity investee interest rate swaps		—		0.05	
Impact of Alberta tax law change		—		0.00	
Income tax effect of adjustments (a)		(0.02)		(0.04)	
Adjusted diluted earnings per share	\$	0.54	\$	0.21	

(a) Represents the tax effect of the adjusted items in the table above. The tax effects of the adjusted items were determined based on the tax treatment of the related items and after taking into consideration their effect on pre-tax income.

135.0

142

\$

51.4

\$

\$

Supplemental Disclosures and Reconciliation of Non-GAAP Disclosures - Unaudited

(In millions, except for percentages and per share amounts)

EDITDA and Adjusted EDITDA Deconciliation Continuing Operations	the Yea Decem	Guidance for the Year Ended December 31, 2016 Est.		For the Year Ended December 31, 2015		For the Year Ended December 31, 2014	
EBITDA and Adjusted EBITDA Reconciliation - Continuing Operations	\$	118	\$	(70.7)	\$	122.0	
Net income (loss) from continuing operations Interest expense, net	φ	52	Э	(79.7) 48.1	Э	50.8	
Provision for income taxes		82		12.0		76.4	
Depreciation and amortization		167		169.7		154.5	
	Ø		•		<u>е</u>		
EBITDA - continuing operations	<u>\$</u>	419	\$	150.0	\$	403.7	
Non-cash stock-based compensation expense		15		12.4		15.9	
Restructuring charges		16		—		—	
Goodwill and intangible asset impairment				78.6			
Acquisition integration costs		-		17.8		5.3	
Audit Committee investigation related costs		—		16.5		—	
Losses on non-controlled joint venture		5		16.3		—	
Court mandated mediation settlement		—		12.2		—	
Loss on equity investee interest rate swaps				4.4			
Adjusted EBITDA - continuing operations	\$	455	\$	308.1	\$	424.9	
EBITDA and Adjusted EBITDA Margin Reconciliation - Continuing Operations							
Net income (loss) from continuing operations		2.3%		(1.9)%		2.6%	
Interest expense, net		1.0%		1.1%		1.1%	
Provision for income taxes		1.6%		0.3%		1.7%	
Depreciation and amortization		3.3%		4.0%		3.3%	
EBITDA margin- continuing operations		8.2%		3.6%		8.8%	
Non-cash stock-based compensation expense		0.3%		0.3%		0.3%	
Restructuring charges		0.3%					
Goodwill and intangible asset impairment		_		1.9%			
Acquisition integration costs		_		0.4%		0.1%	
Audit Committee investigation related costs		_		0.4%		_	
Losses on non-controlled joint venture		0.1%		0.4%			
Court mandated mediation settlement				0.3%		_	
Loss on equity investee interest rate swaps				0.1%			
Adjusted EBITDA margin - continuing operations		8.9%		7.3%	-	9.2%	
	Cuidenes for		For the		For the		
	Guidance for the Year Ended		Year Ended		Year Ended		
		December 31,		December 31,		December 31,	
		6 Est.		2015		2014	
Adjusted Net Income from Continuing Operations Reconciliation	~	110	0		A	100.0	
Net income (loss) from continuing operations	\$	118	\$	(79.7)	\$	122.0	
Non-cash stock-based compensation expense		15		12.4		15.9	
Restructuring charges		16				—	
Goodwill and intangible asset impairment		—		78.6		_	
Acquisition integration costs		—		17.8		5.3	
Audit Committee investigation related costs				17.4			
Losses on non-controlled joint venture		5		16.3			
Court mandated mediation settlement		—		12.2		_	
Loss on equity investee interest rate swaps		-		4.4		-	
Impact of Alberta tax law change				2.8			
Income tax effect of adjustments (a)		(12)		(30.8)		(8.2)	
	0	1 10	¢	F1	¢	1250	

Adjusted net income from continuing operations

	Guidance for the Year Ended December 31, 2016 Est.		For the Year Ended December 31, 2015	For the Year Ended December 31, 2014	
Adjusted Diluted EPS Reconciliation - Continuing Operations					
Diluted earnings (loss) per share - continuing operations	\$	1.44	\$ (0.98)	\$ 1.42	
Non-cash stock-based compensation expense		0.19	0.15	0.19	
Restructuring charges		0.19			
Goodwill and intangible asset impairment		—	0.97		
Acquisition integration costs		—	0.22	0.06	
Audit Committee investigation related costs		—	0.21	—	
Losses on non-controlled joint venture		0.06	0.20	_	
Court mandated mediation settlement		—	0.15		
Loss on equity investee interest rate swaps		_	0.05	_	
Impact of Alberta tax law change		—	0.03		
Income tax effect of adjustments (a)		(0.15)	(0.38)	(0.09)	
Adjusted diluted earnings per share - continuing operations	\$	1.73	\$ 0.64	<u>\$ 1.57</u>	

(a) Represents the tax effect of the adjusted items in the table above. The tax effects of the adjusted items were determined based on the tax treatment of the related items and after taking into consideration their effect on pre-tax income.

Tables may contain differences due to rounding.

MasTec, Inc. is a leading infrastructure construction company operating mainly throughout North America across a range of industries. The Company's primary activities include the engineering, building, installation, maintenance and upgrade of communications, energy and utility infrastructure, such as: wireless, wireline/fiber, satellite communications and customer fulfillment activities; petroleum and natural gas pipeline infrastructure; electrical utility transmission and distribution; power generation; and industrial infrastructure. MasTec's customers are primarily in these industries. The Company's corporate website is located at <u>www.mastec.com</u>. The Company's website should be considered as a recognized channel of distribution, and the Company may periodically post important, or supplemental, information regarding contracts, awards or other related news on the Presentations/Webcasts page in the Investors section therein.

This press release contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act. These statements are based on management's current expectations and are subject to a number of risks, uncertainties, and assumptions, including trends in oil, natural gas, electricity and other energy source prices; reduced capital expenditures by our customers, reduced financing availability, customer consolidation and technological and regulatory changes in the industries we serve; our ability to accurately estimate the costs associated with our fixed price and other contracts, including any material changes in estimates for completion of projects, and performance on such projects; our ability to manage projects effectively and in accordance with our estimates; the effect of economic conditions on demand for our services; market conditions, technological developments and regulatory changes that affect us or our customers' industries; the highly competitive nature of our industry; risks related to our strategic arrangements, including our cost and equity investees; fluctuations in foreign currencies; risks associated with operating in or expanding into additional international markets, which could restrict our ability to expand globally and harm our business and prospects or any failure to comply with laws applicable to our foreign activities; customer disputes related to our performance of services; disputes with, or failures of, our subcontractors to deliver agreed-upon supplies or services in a timely fashion; any material changes in estimates for legal costs or case settlements or adverse determinations on any claim, lawsuit or proceeding; our ability to replace non-recurring projects with new projects; the timing and extent of fluctuations in geographic, weather, equipment and operational factors affecting the industries in which we operate; our ability to attract and retain qualified personnel, key management and skilled employees, including from acquired businesses, and our ability to enforce any noncompetition agreements, integrate acquired businesses within expected timeframes and achieve the revenue, cost savings and earnings levels from such acquisitions at or above the levels projected, including the risk of potential asset impairment charges, including write-downs of goodwill; any exposure related to divested businesses; any exposure resulting from system or information technology interruptions or data security breaches; risks related to the restatement of certain of our fiscal year 2014 interim financial statements, including from ongoing or possible regulatory action, private party litigation, including, without limitation, the civil investigation commenced by the Securities and Exchange Commission related to this matter; the impact of U.S. federal, local or state tax legislation and other regulations affecting renewable energy, electricity prices, electrical transmission, oil and gas production, broadband and related projects and expenditures; the effect of state and federal regulatory initiatives, including costs of compliance with existing and future environmental requirements; increases in fuel, maintenance, materials, labor and other costs; our dependence on a limited number of customers; the ability of our customers, including our largest customers, to terminate or reduce the amount of work, or in some cases, the prices paid for services on short or no notice under our contracts; the impact of any unionized workforce on our operations, including labor availability and relations; liabilities associated with multi-employer pension plans, including underfunding and withdrawal liabilities, for our operations that employ unionized workers; the adequacy of our insurance, legal and other reserves and allowances for doubtful accounts; restrictions imposed by our credit facility, senior notes, and any future loans or securities; our ability to obtain performance and surety bonds; the outcome of our plans for future operations, growth and services, including business development efforts, backlog, acquisitions and dispositions; any dilution or stock price volatility that shareholders may experience in connection with shares we may issue as consideration for earn-out obligations or as purchase consideration in connection with past or future acquisitions, or other stock issuances; as well as other risks detailed in our filings with the Securities and Exchange Commission. Actual results may differ significantly from results expressed or implied in these statements. We do not undertake any obligation to update forward-looking statements.